Project Update



Final Investment Decision

On June 25, 2024, the Haisla Nation made history alongside their partner Pembina Pipeline Corporation, when a positive final investment decision (FID) was declared for the world's first Indigenous majority– owned LNG facility.



Construction Commences

Construction commenced in early July 2024, focusing on site preparation and clearing work.

The innovative floating LNG unit is also under development overseas, anticipated for delivery to Kitimat in 2028.





Workforce Development

With peak construction anticipated for 2026, the Cedar LNG Team is participating in job fairs and engaging with communities to share information about skills required to participate in employment during construction and operation.





Regulatory Amendment

Cedar LNG is pursuing refinements to its approved design based on additional detailed engineering and construction planning. The proposed refinements are expected to further mitigate environmental effects, while optimizing the project design.

Proposed Design Refinements

Based on additional detailed engineering and environmental studies, Cedar LNG is pursuing refinements to its approved design, which will require amendments to Cedar LNG's original Environmental Assessment Certificate (EAC) and federal Decision Statement.



Spread Mooring System Anchors

- and two sets of marine anchor blocks.
- land tenure will be required.



Distribution Line / Power Line

- terminal and FLNG during construction and operation.
- Cedar LNG site.



Proposed Alternative Transmission Line

- through previously harvested areas.

• Cedar LNG will use a spread mooring system as opposed to the originally contemplated strut mooring system. • The floating LNG facility will be held in place using chains from each corner of the facility to two sets of land-based anchor blocks

• As the marine anchor blocks sit outside of Haisla Nation's water lot, engagement is taking place with Rio Tinto, and additional Crown

• Cedar LNG has identified the need for a power line to the marine terminal to supply power and Telus communication to the marine

• The power line is proposed to be located within the Bish Creek Forest Service Road right-of-way and will run from Alcan Road to the

• This will enable the use of BC Hydro electricity, reducing the need to use diesel generators during construction.

• The alternate transmission line route is proposed to be largely within private lands (owned by Rio Tinto and Haisla Nation), anticipated to result in less potential impact to Crown land uses such as harvesting and trapping. • Less potential impact on mature trees and marbled murrelet habitat is also expected as the alternate transmission line would run



Proposed Design Refinements



CEDAR LNC



Certified Project Area

Project Timeline



* Includes consultation (Public Comment Period and Information Session)



Ongoing community engagement





Community Feedback Process

Our community feedback program provides you with the opportunity to share feedback, receive answers to questions, and have concerns addressed in a timely way.

If you would like to share feedback, you can do so by email, phone, or through our website.

Email: feedback@cedarlng.com

Phone: 250-789-4901

Website: cedarlng.com/communityfeedback-program







Southward View













Safety is Our Top Priority

Central to Cedar LNG's philosophy is safety, which includes the adoption of leading design standards for the safe construction and operation of the project. Cedar LNG's partner, Pembina Pipeline Corporation, has decades of expertise in safely designing and operating energy infrastructure.

While our philosophy and focus is on working safely and minimizing all incidents, Pembina's Emergency Management team is leading the implementation of a comprehensive Emergency & Continuity Management Program, which details:

- Processes designed to protect the safety of the public, first responders, and the environment.
- Procedures for incident response activities.
- Specialized response equipment, strategically placed within the project's footprint, including at site and along the pipeline and other components.
- Exercises to enhance emergency response capabilities, undertaken with local first responders and stakeholders.

Accidents, Malfunctions & Communications Plan

Cedar LNG's Accidents, Malfunctions and Communications Plan is the project's core emergency response plan. It was developed as part of the project's environmental assessment, and reflects input from stakeholders and regulators, and the expertise of our partner Pembina.



Learn more.



